

Canyon Fuel Company, LLC
Dugout Canyon Mine
P.O. Box 1029
Wellington, Utah 84542

C/007/039 Incoming

#3660

K



October 13, 2010

Coal Regulatory Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: 2010 Midterm Permit Review Deficiencies, Task ID #3592
Dugout Canyon Mine, Canyon Fuel Company, LLC, C/007/039, Carbon County, Utah

Dear Sirs:

Attached please find five copies of revisions to the M&RP, General Chapter 1, Degassification Amendment and Refuse Pile Amendment associated with the Midterm Review.

R645-301-632 – Text has been added to section identifying where to find subsidence maps and information.

R645-301-121.100 – Test has been revised in the Refuse Pile Amendment in Sections 234.100, 234.300, 242.100 and 243. Plate RA 2-2 has been updated. Table 2-2 in the M&RP has been updated to include the north and south stockpiles volumes at the fan site in Pace Canyon. The statement "topsoil at the Pace Canyon was temporarily stockpiled above the portal and along the channel diversion area for immediate replacement" is referring to reclamation activities. The salvaged soils at the Pace Canyon site were sampled and analyzed and were incorporated on August 23, 2005 according to the UDOGM stamped on the pages in our copy of the permit. The soil analysis for G-29, G-30 and G-31 are included in this amendment as Attachment 2-1 to the Methane Degassification Volume. As built topsoil volume calculations for the G-25 and G-26 have been included in Attachment 2-2.

R645-301-830.140 – The reclamation bonding costs have been increased for the next five years. The total page of the bonding calculations has been included in this amendment.

R645-301-112-303 – The revised AVS information has been updated and is provided for inclusion into the General Chapter 1, Appendix 1-1.

A copy of this submittal has been delivered to the Price field office.

Thank you for your assistance and if you have any questions please call me at (435) 636-2869.

Sincerely yours,

Vicky S. Miller

cc: Dave Spillman

File in: C/007/0039 Incoming
Date: 10/14/2010 Refer to:
☐ Confidential
☐ Shelf
☒ Expandable
for additional information

RECEIVED

OCT 14 2010

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: Canyon Fuel Company, LLC

Mine: Dugout Canyon Mine

Permit Number: C/007/039

Title: 2010 Midterm Permit Review Deficiencies, Task ID # 3592

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED

[illegible]

Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.

10/13/10 - Changes to four different sets of binders have been provided. Please be aware that the pages need to be placed in the correct binders when clean copies are provided.

Received by Oil, Gas & Mining

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OCT 14 2010

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☒ New Permit ☐ Renewal ☐ Exploration ☐ Bond Release ☐ Transfer ☐

Permittee: Canyon Fuel Company, LLC

Mine: Dugout Canyon Mine

Permit Number: C/007/039

Title: 2010 Midterm Permit Review Deficiencies, Task ID # 3592

Description, Include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- ☐ Yes ☒ No 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ ☐ increase ☐ decrease.
- ☐ Yes ☒ No 2. Is the application submitted as a result of a Division Order? DO# _____
- ☐ Yes ☒ No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- ☐ Yes ☒ No 4. Does the application include operations in hydrologic basins other than as currently approved?
- ☐ Yes ☒ No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- ☐ Yes ☒ No 6. Does the application require or include public notice publication?
- ☐ Yes ☒ No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- ☐ Yes ☒ No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- ☐ Yes ☒ No 9. Is the application submitted as a result of a Violation? NOV # _____
- ☐ Yes ☒ No 10. Is the application submitted as a result of other laws or regulations or policies?
Explain: _____
- ☐ Yes ☒ No 11. Does the application affect the surface landowner or change the post mining land use?
- ☐ Yes ☒ No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- ☐ Yes ☒ No 13. Does the application require or include collection and reporting of any baseline information?
- ☐ Yes ☒ No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- ☒ Yes ☐ No 15. Does the application require or include soil removal, storage or placement?
- ☐ Yes ☒ No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- ☐ Yes ☒ No 17. Does the application require or include construction, modification, or removal of surface facilities?
- ☐ Yes ☒ No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- ☒ Yes ☐ No 19. Does the application require or include certified designs, maps or calculation?
- ☒ Yes ☐ No 20. Does the application require or include subsidence control or monitoring?
- ☒ Yes ☐ No 21. Have reclamation costs for bonding been provided?
- ☐ Yes ☒ No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- ☐ Yes ☒ No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

David Spillman
Print Name

David Spillman, Engineering Manager
Sign Name, Position, Date

Subscribed and sworn to before me this 13 day of OCTOBER, 2010

Vicky Sue Miller
Notary Public

My commission Expires: 1-02, 2012

Attest: State of UTAH } ss:
County of CARBON



For Office Use Only:

Assigned Tracking
Number:

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OCT 14 2010

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